1	Q.	(Exhibit 13 – 2013 Cost of Service Study)
2		Please provide a detailed explanation setting out Hydro's basis for the rate
3		increases proposed for its Labrador Isolated System customers by making reference
4		to revenue requirement changes on that system.
5		
6		
7	A.	Please see CA-NLH-090 Attachment 1 (Rev 1) for a comparison of the 2007 and
8		2015 Labrador Isolated costs. Explanations are provided for the more material
9		increases in the system's revenue requirement.

¹ The original response to this RFI was erroneously provided as the Labrador Interconnected System. The revised attachment reflects the correct response and is updated to 2015.

	Newfoundland and Labrador Hydro Rural Labrador Isolated Revenue Requirement							
Line		2007 Test Year (\$)	2015 Test Year (\$)	Increase (Decrease) (\$)	Explanation			
No	Revenue Requirement							
1	Expenses Operating Maintenance and Admin	11 000 070	14 022 074	2 022 004	Places one Section 2.4 of Hydro's avidence			
1 2	Operating, Maintenance and Admin. Fuels - No. 6 Fuel	11,000,070	14,032,074	3,032,004	Please see Section 2.4 of Hydro's evidence.			
3	Fuels - Diesel ¹	8,264,187	15,565,900	7 301 713	Primarily due to higher fuel prices in addition to			
3	rueis - Diesei	0,204,167	13,303,300	7,301,713	increased demand on L'Anse au Loup System due to switch to electric heat.			
4	Fuels - Gas Turbine	-	-	-				
5	Power Purchases -CF(L)Co	-	-	-				
6	Power Purchases - Other	43,555	-	(43,555)				
7	Depreciation	2,207,562	2,620,505	412,943	Change in depreciation primarily a result of capital asset additions offset by service life increases per P.U. 40(2012).			
	Expense Credits:							
8	Sundry	(63,625)	(66,827)					
9	Building Rental Income	-	-					
10	Tax Refunds	-	-					
11	Suppliers' Discounts	(4,111)	(10,411)					
12	Pole Attachments	(94,924)	(105,320)					
13	Secondary Energy Revenues	-	-					
14	Wheeling Revenues	-	-					
15	Application Fees	(2,160)	(1,472)					
16	Meter Test Revenues	-	(215)					
17	Total Expense Credits	(164,821)	(184,245)	(19,424)				
18	Subtotal Expenses	21,350,553	32,034,234	10,683,681				
19	Disposal Gain/Loss	55,000	273,138	218,138				
20	Subtotal Rev Reqt Excl Return	21,405,553	32,307,372	10,901,819				
21	Return on Debt	2,179,706	2,915,201	735,494				
22	Return on Equity	-	1,109,554	1,109,554	Per OC2009-063, Hydro is entitled to earn an equity return on its rural assets.			
23	Total System Revenue Requirement	23,585,259	36,332,126	12,746,867				
	1) Includes Power Purchases.							